



Oil booms and subnational public investment: a case-study for colombia

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VIII JORNADAS IBEROAMERICANAS DE FINANCIACIÓN LOCAL

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Objective

To determine whether or not the variation of the international oil price has a disproportionate effect on oil producing departments and municipalities' public investment



Index

- I. Motivation**
- II. Colombian context of royalties and national transfers**
- III. Methodology: an experimental approach**
- IV. Results**
- V. Final conclusions**



I. Motivation

II. Colombian context of royalties and national transfers

III. Methodology: an experimental approach

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Economic policies are a key determinant of natural resource booms effects

- Differential effects of natural resource cycles depend on economic policy. Effects of natural resource boom in Mexico and Indonesia were different as Indonesia promoted investment on tradable goods, fiscal and exchange policies (Usui, 1997).
- Risk of terms-of-trade shocks due to increases in public spending. Resources should be focus on infrastructure and sectors with high social returns (McMahon, 1997).



In Colombia, there is no consensus of the management of those resources

- Uncertainty about the management of the resources generated during the oil boom from the public sector (ANIF, 2016; Revista Semana, 2016; Senado de la República; 2018).
- Certainty of the oil price boom and an increase of the resources due to the evolution of oil price (Fernández & Villar, 2014; Marín *et al.*, 2018).



The economic literature has not demonstrated a causal relationship between the interest variables

- Theoretically: increases in oil prices cause an increase in public revenue and investment (Murphy, 1992; Macklem, 1993; Servén, 1999).
- Colombia: local authorities receive more resources if oil price increases but investment is discretionary to policy makers.
- Spatafora & Warner (1995) explore the relationship of oil shocks and macroeconomic variables at the national level. Even if they found a positive effect, their methodological set does not suggest a causal relationship.

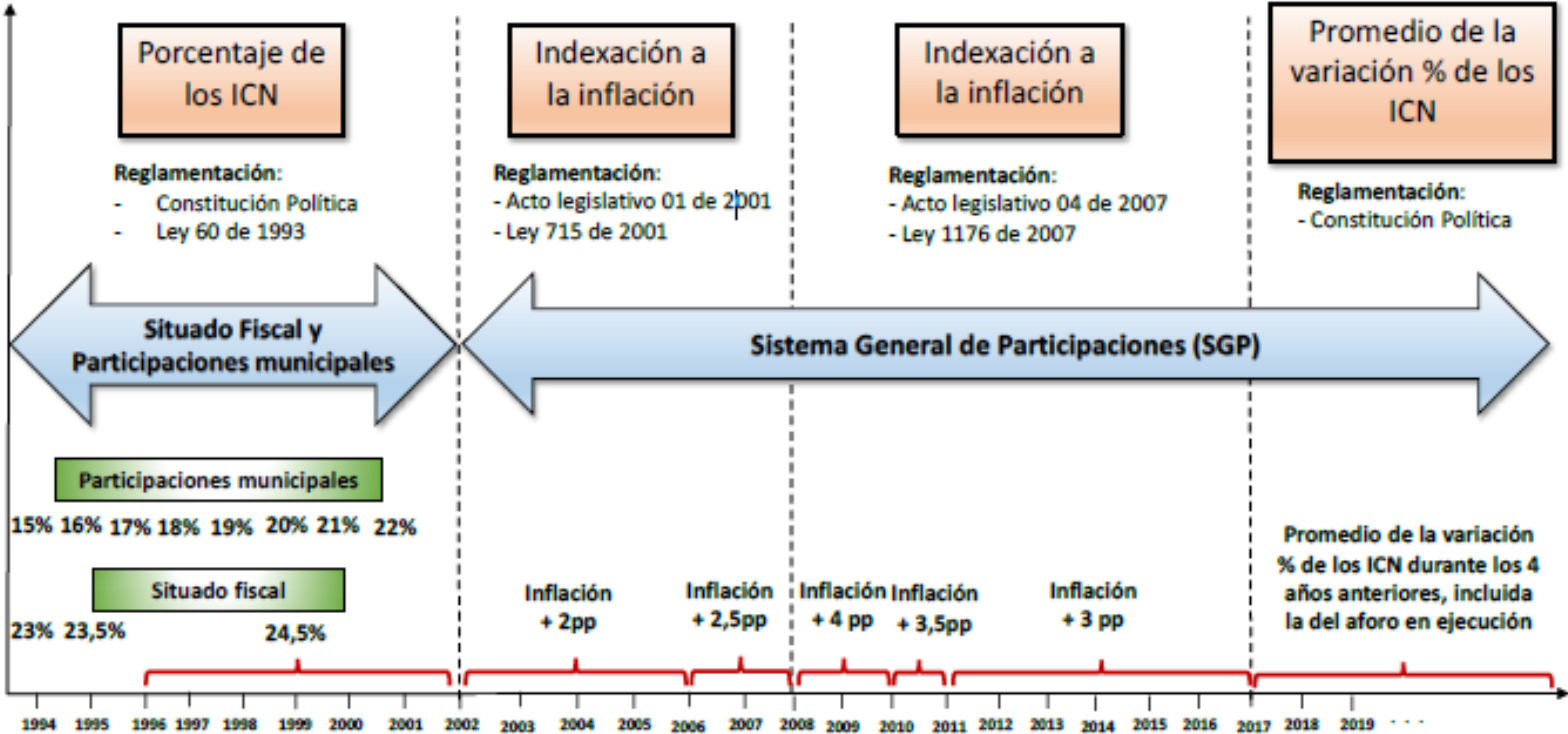


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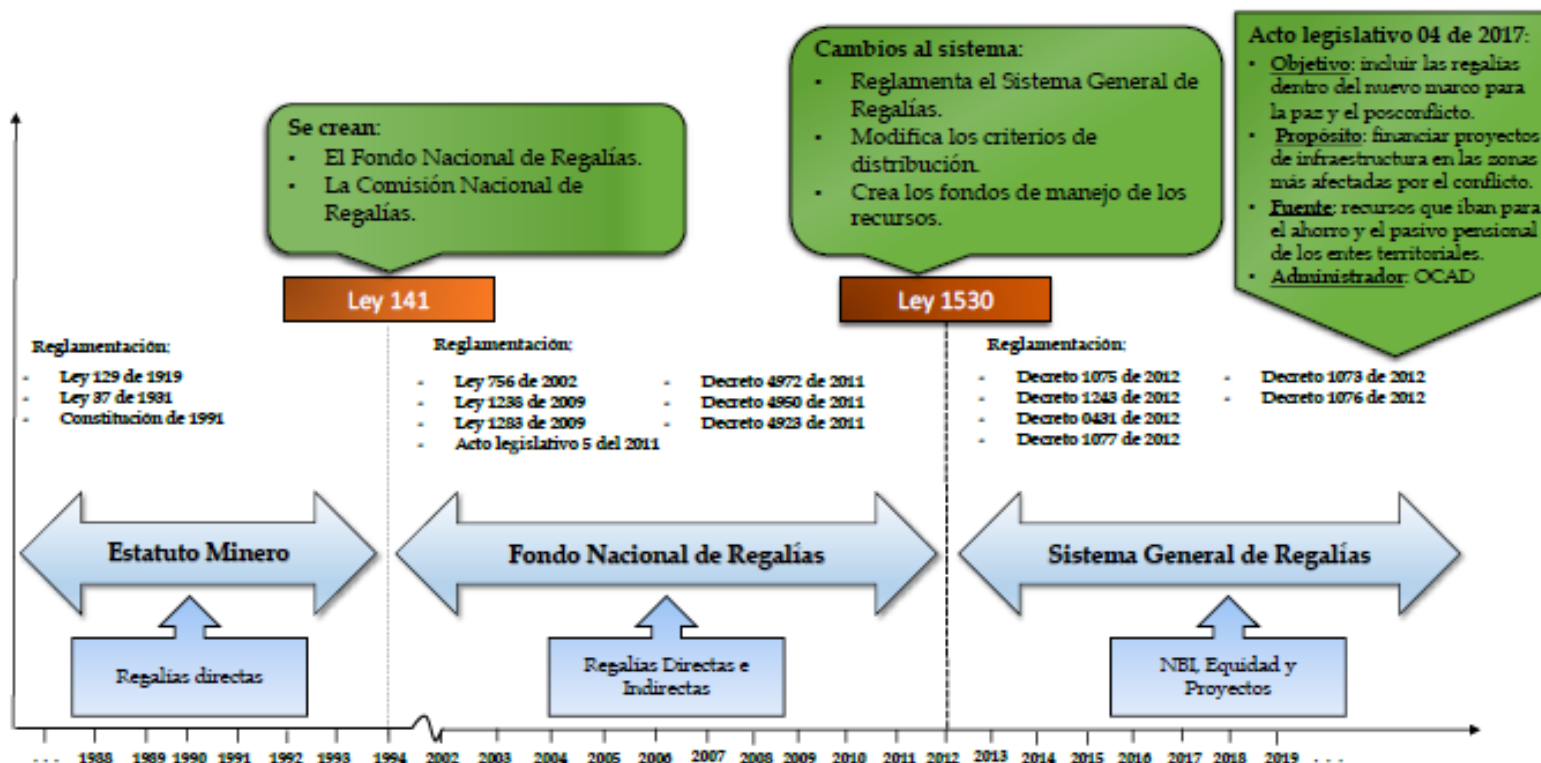
National transfers have faced different reforms over the last two decades

Central government transfers legal framework



We include the last royalties reform in our econometric methods

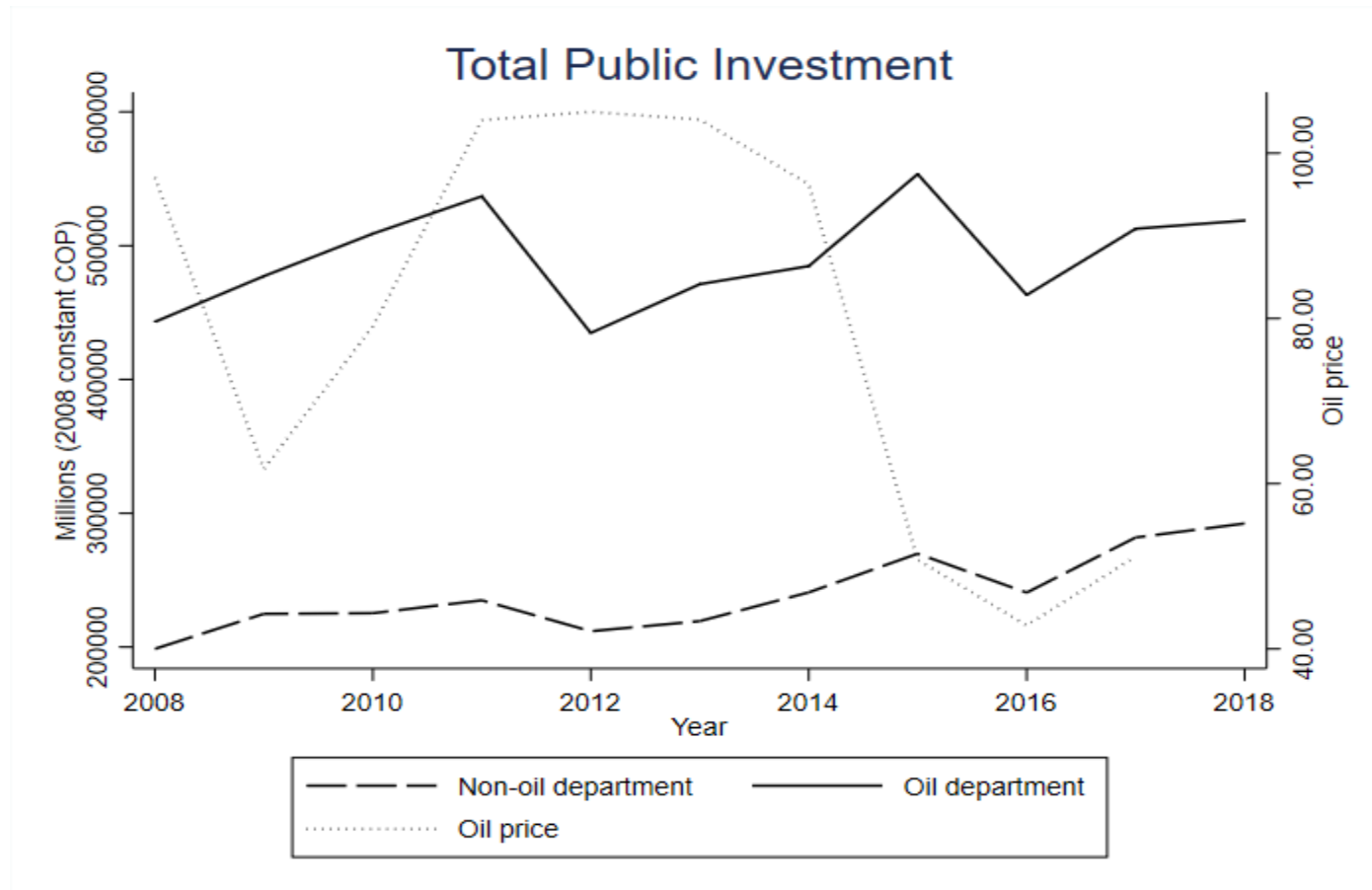
Royalties legal framework



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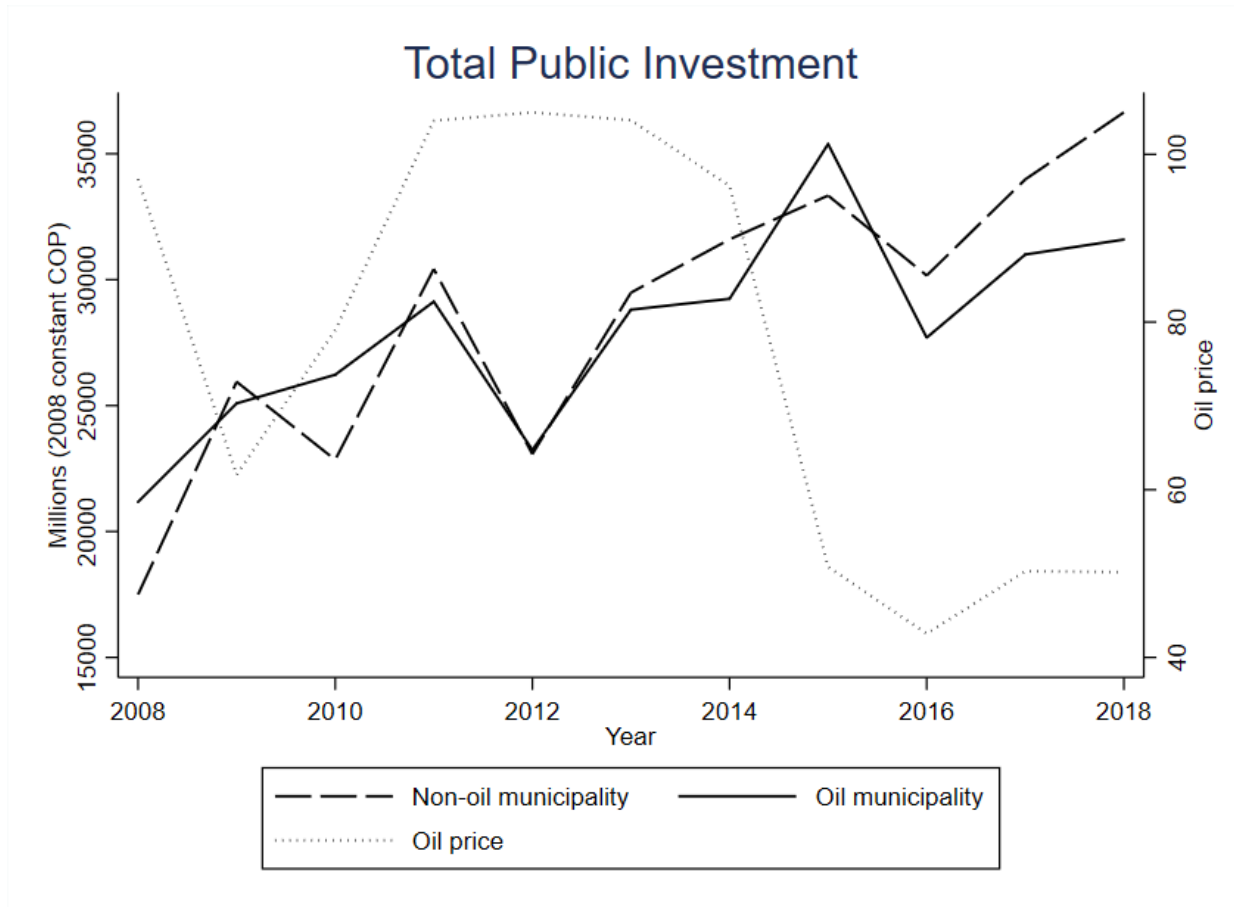
Public investment is larger in oil producing departments



- 17 out of 32 are oil producing departments, and public investment is significantly larger in those departments.



There is not any evident difference between oil producing and non producing municipalities



- 91 out of 1101 are oil producing municipalities, and public investment is significantly larger in those municipalities.



Methodology

- Exogenous distribution is fundamental for our econometric estimation.
- Producing entities are the treatment group and non-producing are the control group.
- Dependent variables: natural logarithm of total public investment and public investment discriminated by sector. In total there are 18 sectors.
- Exogenous variation: variation of oil price which is independent from domestic public investment decisions. We control for endogeneity as we employ oil production in 2008 because the evolution of oil production could be affected by public investment decisions.



Methodology

- Our static model is specified as follows:

$$\ln(Inv_{i,r,t}) = \lambda_i + \tau_t + \alpha trend_{i,r} + \gamma Oil_{i,r,2008} * \ln(Int. P_{t-1}) + \beta X_{i,r,t} + \mu_{i,t} \quad (1)$$

- $\ln(Inv_{i,r,t})$ is the natural logarithm of public investment (total and by sector)
- λ_i and τ_t are department/municipality and time fixed effects
- $trend_{i,r}$ is a regional time trend
- $Oil_{i,r,2008}$ is the oil production in 2008
- $Int. P_{t-1}$ is the international oil price in t-1
- $X_{i,r,t}$ is matrix of covariates for local characteristics including the legal reform of 2012.



Methodology

- Lag is included as the constraint of local governments to execute resources during the same period of the increase in oil prices.
- Oil price elasticity of public investment:

$$\varepsilon(\gamma, Oil_{i,r,2008})_{op,pi} = \frac{\partial \ln(Inv_{i,r,t})}{\partial \ln(Int. P_t)} = \gamma Oil_{i,r,2008}, \quad (2)$$

$$Oil_{i,r,2008} = \overline{Oil}_{2008} = 0.341 \quad (3)$$

$$Oil_{i,r,2008} = \overline{Oil}_{2008} = 0.063 \quad (4)$$

$$\varepsilon(\gamma)_{op,pi} = 0.341\gamma \quad (5)$$

$$\varepsilon(\gamma)_{op,pi} = 0.063\gamma \quad (6)$$



Methodology

- Reform during our sample period took place in 2012. To control for that change we include a dummy variable for the 2012 onwards period.
- We restricted the sample to two periods: 2008-2011 and 2012-2017.
- To consider a potential lag effect due to harder constraints during the budgeting process, we estimate a dynamic model specified as follows:

$$\ln(Inv_{i,r,t}) = \lambda_i + \tau_t + \alpha trend_{i,r} + \sum_{s=1}^4 \delta_s Oil_{i,r,2008} * \ln(Int.P_{t-s}) + \beta X_{i,r,t} + \mu_{i,t} \quad (5)$$



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0.08 oil Price elasticity of total public investment: sectors prioritize are coherent with economic theory

Baseline models: Departments

Dependent variable	(1) Total	(2) Transports	(3) Justice	(4) Attention to vulnerable population	(5) Recreation and sports	(6) Agriculture
Oil production x log oil price (t-1)	0.221** (0.0934)	0.953*** (0.249)	0.593** (0.287)	0.782*** (0.269)	0.835** (0.357)	0.882*** (0.243)
Controls	X	X	X	X	X	X
Department fixed effects	X	X	X	X	X	X
Time fixed effects	X	X	X	X	X	X
Linear time trend	X	X	X	X	X	X
Observations	283	278	269	282	280	262
R-squared	0.274	0.231	0.264	0.294	0.128	0.215
Number of departments	32	32	32	32	32	31

Robust standard errors in parentheses

*** p<0.01, ** p<0.05, * p<0.1



No effect on total public investment: institutional sectors were prioritize

Baseline models: Municipalities

Dependent variable	(1) Justice	(2) Equipment	(3) Institutional strengthening	(4) Recreation and sports
Oil production x log oil price (t-1)	0.996* (0.604)	1.970* (1.196)	1.715*** (0.625)	1.037** (0.483)
Controls	X	X	X	X
Department fixed effects	X	X	X	X
Time fixed effects	X	X	X	X
Linear time trend	X	X	X	X
Observations	9,718	9,293	9,677	9,746
R-squared	0.209	0.061	0.100	0.174
Number of municipalities	1,100	1,100	1,100	1,100

Robust standard errors in parentheses

*** p<0.01, ** p<0.05, * p<0.1



Oil Price increased investment in Most sectors the period after the reform

Restricted models: Departments

Sectors	Oil production x log oil price (t-1)	Observations	R-square	Number of departments
Agriculture	0.882*** (0.243)	262	0.215	31
Pre reform	0.266 (0.511)	87	0.360	31
Post reform	1.192*** (0.550)	175	0.247	31
Attention to vulnerable population	0.782*** (0.269)	187	0.094	32
Pre reform	-0.715 (1.186)	92	0.135	32
Post reform	0.985*** (0.503)	190	0.401	32
Recreation and sports	0.835** (0.357)	280	0.128	32
Pre reform	-0.282 (0.569)	92	0.094	32
Post reform	0.904** (0.428)	188	0.169	32
Justice	0.593** (0.287)	269	0.264	32
Pre reform	-0.909 (1.524)	84	0.083	31
Post reform	0.732** (0.299)	185	0.330	32
Total	0.221** (0.0934)	283	0.274	32
Pre reform	0.0685 (0.0920)	93	0.184	32
Post reform	0.246** (0.109)	190	0.309	32
Transport	0.953*** (0.249)	278	0.231	32
Pre reform	0.224 (0.559)	91	0.193	32
Post reform	1.031*** (0.294)	187	0.287	32

Robust standard errors in parentheses

*** p<0.01, ** p<0.05, * p<0.1



Oil Price increased investment in Most sectors the period after the reform, except institutions

Restricted models: Municipalities

Sectors	Oil production x log oil price	Observations	R-square	Number of municipalities
PWBS	0.369 (0.545)	9,686	0.117	1,100
Pre reform	-0.107 (0.732)	3,174	0.034	1,098
Post reform	1.015** (0.499)	6,512	0.097	1,100
Recreation and sports	1.037** (0.483)	9,746	0.174	1,100
Pre reform	-0.628 (0.487)	3,169	0.063	1,099
Post reform	1.548*** (0.511)	6,577	0.182	1,100
Community development	1.018 (1.038)	7,178	0.017	1,091
Pre reform	-1.177 (1.919)	2,326	0.009	1,013
Post reform	2.453* (1.290)	4,852	0.017	1,069
Equipment	1.970* (1.196)	9,293	0.061	1,100
Pre reform	0.517 (1.137)	3,042	0.020	1,093
Post reform	2.790* (1.457)	6,251	0.083	1,100
Disasters prevention	1.027 (0.972)	8,983	0.050	1,100
Pre reform	0.585 (2.046)	2,958	0.114	1,087
Post reform	1.438* (0.858)	6,025	0.033	1,100
Development promotion	1.542 (0.997)	6,468	0.033	1,067
Pre reform	-1.073 (2.026)	2,092	0.012	913
Post reform	2.396*** (0.875)	4,376	0.032	1,032
Total	0.172 (0.143)	9,771	0.263	1,100
Pre reform	-0.116 (0.275)	3,183	0.056	1,099
Post reform	0.390** (0.162)	6,588	0.256	1,100

Robust standard errors in parentheses
 *** p<0.01, ** p<0.05, * p<0.1



Most sectors the effect occurred on the first lag, while avp and agricultura negative effect on the second lag

Dynamic models: Departments

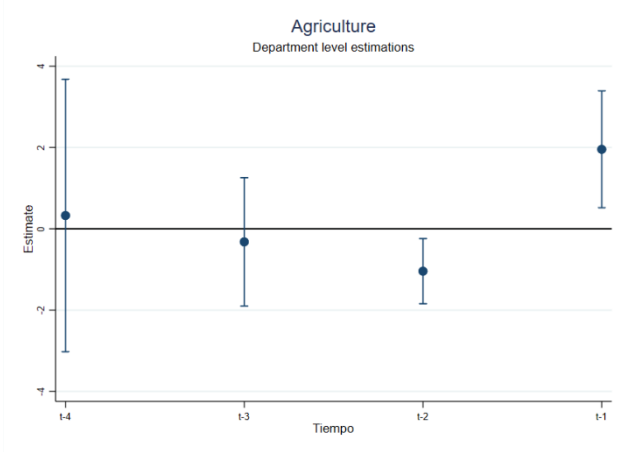
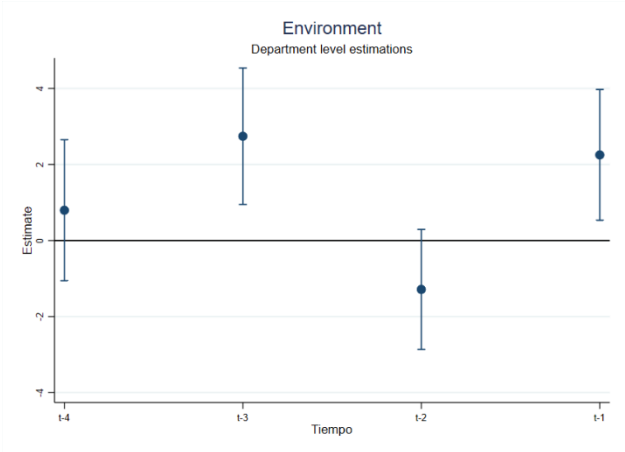
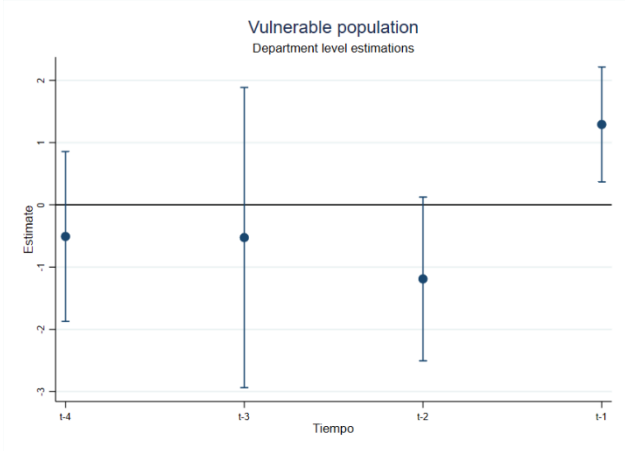
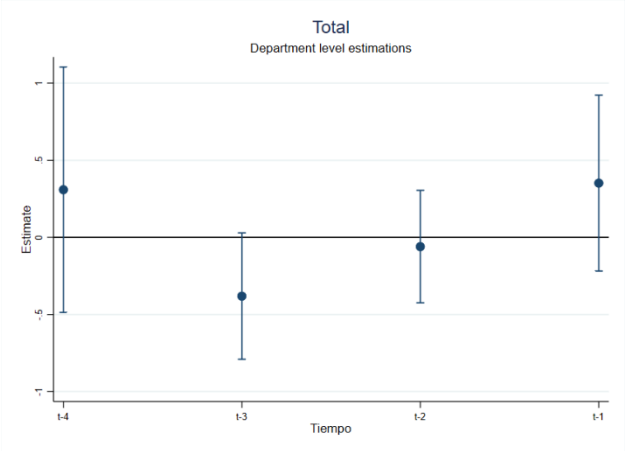
Dependent variable	(1) Total	(2) Attention to vulnerable population	(3) Culture	(4) Environment	(5) Education	(6) Agriculture
Oil production x log oil price (t-1)	0.352 (0.291)	1.291** (0.471)	0.573* (0.286)	2.252** (0.878)	-0.0670 (0.0855)	1.954** (0.733)
Oil production x log oil price (t-2)	-0.0608 (0.186)	-1.190* (0.671)	-0.380 (0.284)	-1.286 (0.805)	0.157** (0.0646)	-1.042** (0.409)
Oil production x log oil price (t-3)	-0.381* (0.209)	-0.526 (1.230)	0.318 (0.408)	2.743*** (0.916)	-0.214 (0.244)	-0.321 (0.805)
Oil production x log oil price (t-4)	0.309 (0.406)	-0.508 (0.696)	-0.134 (0.320)	0.796 (0.946)	0.0436 (0.242)	0.327 (1.709)
Observations	185	185	185	155	185	170
R-squared	0.381	0.410	0.329	0.266	0.258	0.257
Number of municipalities	32	32	32	32	32	31

Robust standard errors in parentheses

*** p<0.01, ** p<0.05, * p<0.1



Dynamic models: Departments



0.05 oil Price elasticity of public investment: 6 sectors with only positive effects

Dynamic models: Municipalities

Dependent variable	(1) Transports	(2) Total	(3) Disasters attention	(4) Institutions	(5) Equipment	(6) Community development
Oil production x log oil price (t-1)	1.156 (1.858)	0.813*** (0.237)	2.289 (1.438)	1.886** (0.950)	2.988* (1.772)	0.0244 (1.536)
Oil production x log oil price (t-2)	-0.477 (2.620)	-0.400 (0.325)	0.767 (1.575)	-0.114 (0.656)	-0.0196 (2.231)	3.729** (1.856)
Oil production x log oil price (t-3)	8.018** (3.180)	0.963 (0.599)	6.620*** (1.956)	1.564 (1.388)	2.819 (2.969)	-0.776 (1.791)
Oil production x log oil price (t-4)	-1.223 (1.332)	0.114 (0.342)	-0.473 (0.825)	-0.867 (0.733)	-1.298 (1.171)	-1.455 (1.576)
Observations	6,547	6,588	6,025	6,547	6,251	4,852
R-squared	0.236	0.256	0.036	0.061	0.083	0.017
Number of municipalities	1,100	1,100	1,100	1,100	1,100	1,069

Robust standard errors in parentheses

*** p<0.01, ** p<0.05, * p<0.1

[7]



Results

Dynamic models:

Dependent variable	(1) Development promotion	(2) Public services	(3) Environment	(4) Recreation and sports
Oil production x log oil price (t-1)	5.446*** (1.523)	4.006*** (1.086)	3.855** (1.632)	3.590*** (1.106)
Oil production x log oil price (t-2)	-5.123** (2.605)	-4.814*** (1.143)	-5.143** (2.082)	-2.672*** (0.954)
Oil production x log oil price (t-3)	2.196 (2.886)	4.421** (2.222)	4.530** (2.296)	3.056 (1.945)
Oil production x log oil price (t-4)	0.221 (0.724)	0.702 (0.651)	-1.425 (1.086)	0.484 (0.977)
Observations	4,376	5,944	5,782	6,577
R-squared	0.033	0.059	0.063	0.183
Number of municipalities	1,032	1,087	1,097	1,100

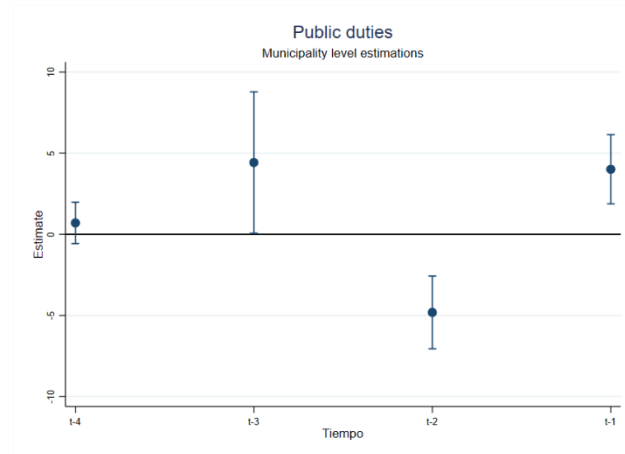
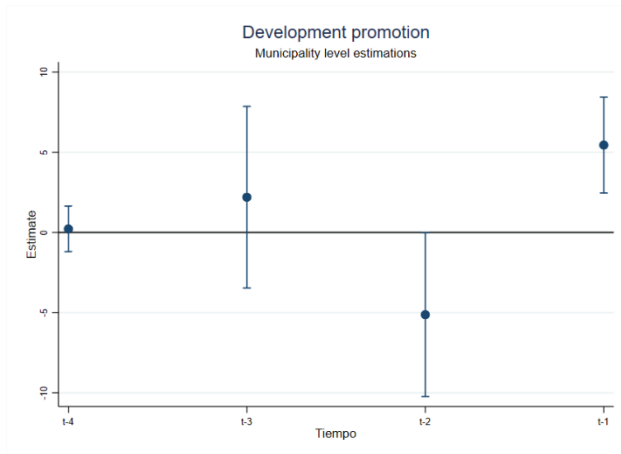
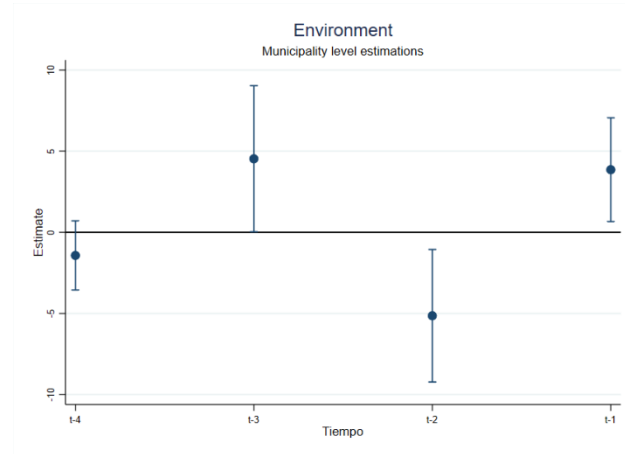
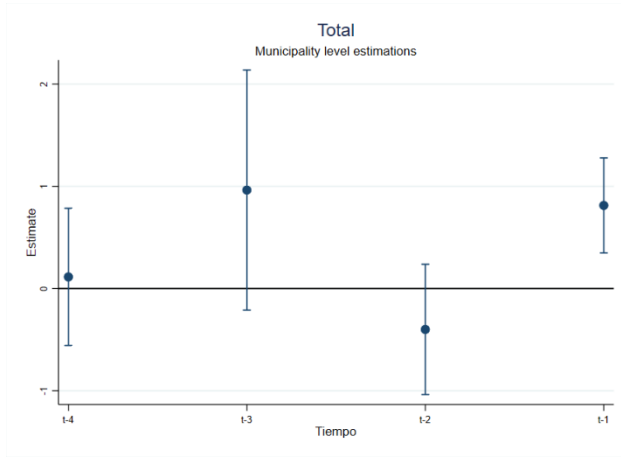
Robust standard errors in parentheses
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- Positive effect on the first lag and negative on the second. This result could be due to the unsustainability of the implemented policies that had to be suspended.
- The effect on the third lag in public services and environment theoretically is hard to explain.



Results

Dynamic models:



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Results interpretation

- Sectors prioritize are coherent with the theoretical framework: infrastructure development and high returns in social capital.
- However, the magnitude of the effect is reduced as the largest effect for municipalities is a 0.5% change in investment due a 1% change in oil price. For departments, the largest mean elasticity is 0.94.
- Concerning the negative effect in some sectors. Our interpretation is that policy makers had to stop policy implementation due to their financial unsustainability without a continuous increase in oil price.



Concluding remarks

- The oil boom expanded the fiscal constraint of local authorities and there was an effect on public investment.
- The resources were properly allocated, however the magnitude of the effect was small.
- The expansion in some sectors was cyclical and had to be constrained after the end of the boom.
- The limitation: public investment data. In some cases, it accounts for public expenditures unrelated with investments.
- Further research: effect of those increases in public investment on socio-economic indicators. The objectives are twofold: expand knowledge on public expenditure efficient and effect on welfare of natural resource booms.



Policy implications

- Economic policies oriented towards independence from international price cycles. Sustainability of implemented policies.
- Reform to increase participation of oil producing departments and municipalities in the royalties system. Argument is the lack of incentives for producers as independently of production every local entity is receiving royalties resources.
- Our results suggest, even with equal distribution of royalties, oil producing departments and municipalities are able to investment disproportionately more than non-producers.





THANK YOU

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